

Field OPERATIONS and new IT tools

ERDF's developments

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Our ERDF's usual service area unit

- □ 20 000 km2, 1.4 million customers,
- A large number of sites
- 100 primary substations, 50 000 km MV & LV
- More than 2000 network incidents / yr
- **300** linemen
- Specialists : Scada room, substation building, maintenance and operation,...



Frankfurt (Germany), 6-9 June 2011

But ... also :















A 3 levels organization

- The regional unit : global planning and resources, Scada room, asset mgt,...
- Operational agencies : programming the activities
- Local operational bases : doing the job !



Analyzing and optimising

- Taking into account :
 - The service area : distances, roads,...
 - The network : maintenance standards, incidents level, connecting activities,...
 - The social rules
- You optimise sites and workforce ...
- ... with 2 key points :
 - combining scheduled / unscheduled activities
 combining network / customer activities



3 keys for a long term efficiency

IT tools performance

- Response in case of major climatic event
- Ability of the organisation to make sense and to motivate



IT tools performance

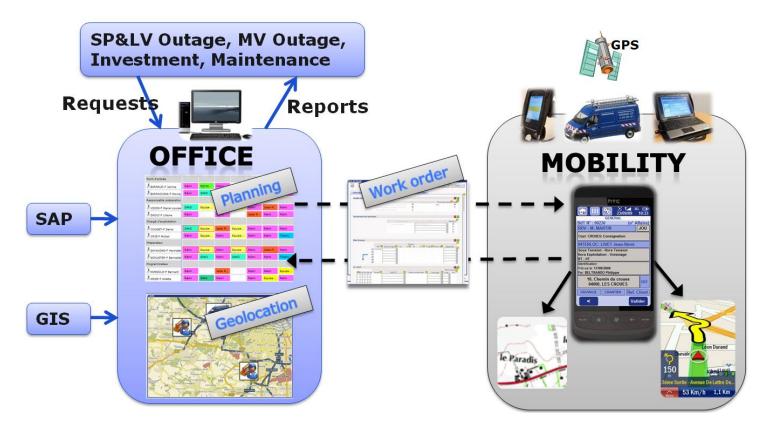
Useful, necessary ...

- GIS and GPS devices
- Dematerialized information flows between field force and programming room
- Technical support to field teams through PDA,...
- Programming system



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Example of new IT tools : mobility



... but not sufficient



Crisis management

- A major impact on our legitimacy : the heart of the " public service "
- You need to anticipate :
 - Organisation : temporary bases,
 - Resources : equipment (poles, cables, joints,...), food,...
 - Competencies : number of skilled liners,...
- You need to be local : confidence and cooperation / local authorities and communities



Making and giving sense

- First level manager :
 - Daily brief /debrief
 - Daily activities adjustment
 - Coaching
- Developing safety observations and culture, identification of at risk behaviours
- Visualisation of objectives and results



And then ? Smart grids ?

- New efficiency steps :
 - Better and quicker default localisation (including LV)
 - Less defaults : real time electric data, on-line detection,... but ... ageing networks and components
- Still one and only one of the 3 keys